PowerLogic™ PM8000 Series Technical Datasheet

The PowerLogic™ PM8000 series meters are compact, cost-effective multifunction power meters designed to ensure the reliability and efficiency of your power-critical facility.

Reveal and understand complex power quality conditions. Measure, understand, and act on insightful data from across your power system. Designed for key metering points throughout your energy infrastructure, the PowerLogic™ PM8000 series meter offers the versatility to perform a wide range of metering applications wherever it is needed.

Applications

Ideal for low- to high-voltage applications in industrial facilities, data centers, infrastructure, and other critical power environments.

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METSEPM8240

PM8000 Series

The Solution for

Markets that can benefit from a solution that includes PowerLogic™ PM8000 series meters:

- Industry
- Data centers
- Infrastructure
- Healthcare
- Buildings

Benefits

- Makes power quality easy to understand, helping operations personnel avoid downtime and ensuring increased productivity and equipment life.
- Makes energy and power quality immediately relevant and actionable, supporting your operational and sustainability goals.

Competitive Advantages

- Modular, flexible patented ION technology architecture enables a simple building-block approach.
- Disturbance Direction Detection, modularity and compliance with latest power quality standards.
- Color screen.
- Multiple communication options.
- Excellent accuracy.

Power Management Solutions

Schneider Electric provides innovative power management solutions that increase energy efficiency and cost savings, maximize electrical network reliability and availability, and optimize electrical asset performance.

Conformity of Standards

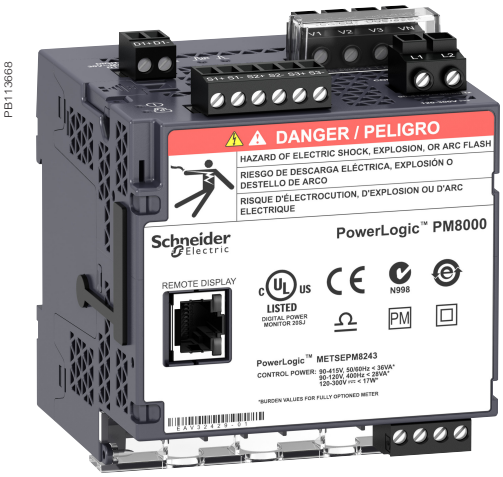
- EN 50160
- EN 50470
- IEC 61000-4-30
- IEC 61010-1
- IEC 61326-1
- IEC 61557-12
- IEC 62052-11
- IEC 62053-11
- IEC 62053-22
- IEC 62053-23
- IEC 62053-24
- IEC 62586-2
- IEEE 519
- UL 61010-1

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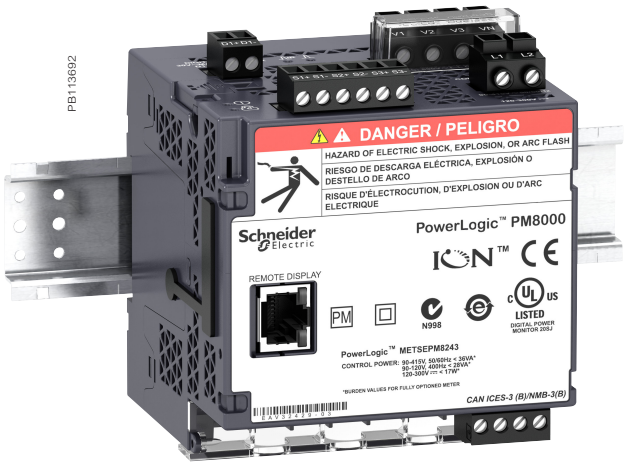
PowerLogic™ PM8000 DIN rail meter- underside

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PowerLogic™ PM8000 series meter - rear view

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PowerLogic™ PM8000 DIN rail mounted meter

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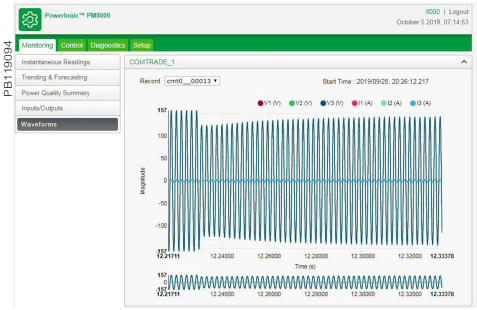
PM8000 Series

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PowerLogic™ PM8000 series meter

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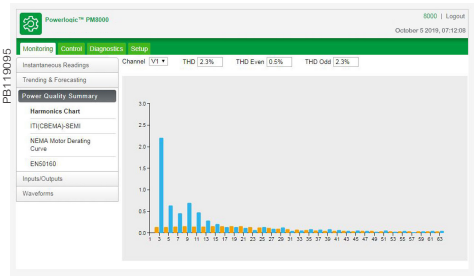
PowerLogic™ PM8000 series waveform web page sample

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PowerLogic™ PM8000 series CBEMA web page sample

PB119095



PowerLogic™ PM8000 series PQ harmonics web page sample

Feature selection

Commercial Reference Number	PM8000 Meters
PM81XX	Essential Feature Set
PM82XX	Standard Feature Set
PM83XX	Advanced Feature Set

Main Characteristics

- Precision metering:
  - IEC 61557-12 PMD/SD/K70/0.2 and PMD/SS/K70/0.2 3000 m (performance measuring and monitoring functions).
  - Class 0.2S accuracy IEC 62053-22, ANSI C12.20 Class 0.2 (active energy).
  - Industry leading Class 0.5S accuracy for reactive energy (IEC 62053-24).
  - Cycle-by-cycle RMS measurements updated every ½ cycle.
  - Full multi-utility WAGES metering support.
  - Net metering.
  - Anti-tamper protection seals and hardware metrology lock.
- PQ compliance reporting and basic PQ analysis:
  - Monitors and logs parameters in support of international PQ standards,
    - IEC 61000-4-30 Class A/S (test methods as per IEC 62586-2).
  - Generates onboard PQ compliance reports accessible via onboard web pages:
    - Basic event summary and pass/fail reports for EN 50160, including power frequency, supply voltage indication, supply voltage dips, short and long interruptions, temporary overvoltages, voltage unbalance, and harmonic voltage.
    - ITIC (CBEMA) and SEMI curves, with alarm categorization to support further analysis.
    - NEMA Motor Derating curve.
    - Pass/fail report for IEEE 519 voltage and current harmonic limits.
  - Harmonic analysis:
    - THD on voltage and current, per phase, with minimum or maximum values and custom alarming.
    - Individual harmonic magnitudes and angles on voltage and current, up to the 63rd harmonic.
  - High resolution waveform capture: triggered manually or by alarm, with captured waveforms available directly from the meter via SFTP in a COMTRADE format.
  - Disturbance detection and capture: sag/swell on any current and voltage channel, alarm on disturbance events, and waveform capture with pre-event information.
  - Patented Disturbance Direction Detection: provides an indication of whether the captured disturbance occurred upstream or downstream of the meter; timestamped results provided in the event log, along with the degree of certainty of disturbance direction.
- Used with Schneider Electric's sophisticated software tools, provides detailed PQ reporting across entire network:
  - EN 50160 report.
  - IEC 61000-4-30 report.
  - IEEE 519 harmonic compliance report.
  - PQ compliance summary.
  - Display of waveforms and PQ data from all connected meters.
  - Onboard web-based waveform viewer.
  - Energy reports for consumption analysis and cost management.
  - WAGES dashboards and reports.
  - EcoStruxure™ Power Events Analysis, including alarm management, sequence of events, and root cause analysis.
- Cybersecurity:
  - Security events logging with Syslog protocol support.
  - HTTPS secure protocol.
  - Ability to enable or disable any communication port and any protocol per port.
  - Anti-tamper protection seals and hardware metrology lock.
  - User accounts with strong passwords.
- Data and event logging:
  - Onboard data and event logging.

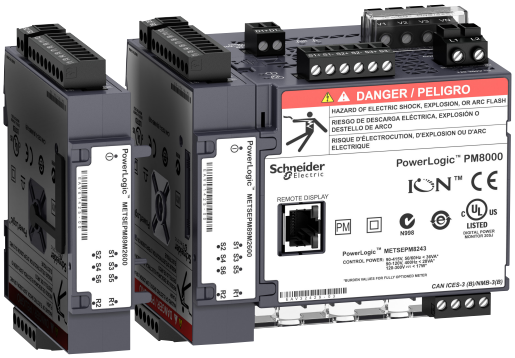
PM8000 Series

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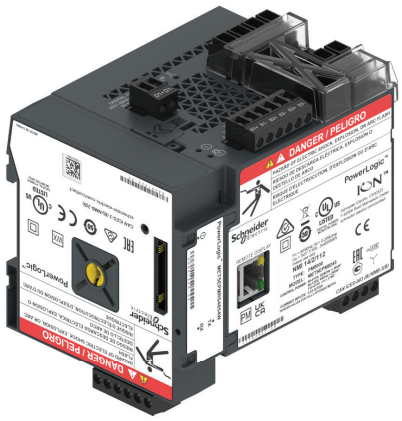
PowerLogic™ PM8000 series meter with remote display

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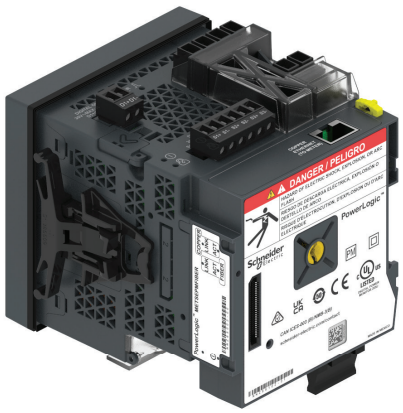
PowerLogic™ PM8000 series meter with option modules

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PowerLogic™ PM8000 series with RS-485 4-Wire module

PB113699



PowerLogic™ PM8000 series with Fiber-Ethernet Module

Main Characteristics (Contd.)

- No data gaps due to network outages or server downtime.
- Min/max log for standard values.
- Up to 64 user definable data logs, recording up to 50 parameters on a cycle-by-cycle or other user definable interval.
- Continuous logging or snapshot triggered by setpoint and stopped after defined duration.
- Trend energy, demand and other measured parameters.
- Forecasting via web pages: average, minimum, and maximum values for the next four hours and the next four days.
- Advanced time-of-use capability.
- Security/event log: alarm conditions, metering configuration changes, power outages, firmware downloads, and user logins/logouts, all timestamped to ±1 millisecond.

- Alarming and control:
  - 50+ definable alarms to log critical event data, trigger waveform recording, or perform control functions.
  - Trigger on any condition, with 1/2-cycle and 1-second response time.
  - Combine alarms using boolean logic and to create alarm levels.
  - Alarm notification via email.
  - In conjunction with Schneider Electric's EcoStruxure™ software, alarms, software alarms, and alarm frequency are categorized and trended, enabling sequence of events and root cause analyses.

Usability

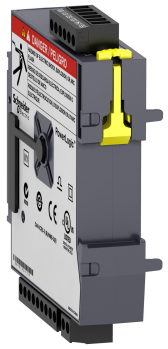
- Easy installation and setup:
  - Panel and DIN rail mounting options with a remote display option.
  - Pluggable connectors.
  - Free setup application simplifies meter configuration.
  - Auto-discovery using DPWS (Device Profile Web Services).
  - DHCP for automatic IP address configuration.

- Front panel:
  - Easy to read color graphic display.
  - Simple, intuitive menu navigation with multilingual (eight languages) support.

- Flexible remote communications:
  - Multiple simultaneously operating communication ports and protocols allow interfacing with other automation systems; (for example, waveforms, alarms, billing data, etc.) can be uploaded for viewing/analysis while other systems access real-time information.
  - Supports Modbus, ION, DNP3, IEC 61850 and, BACnet/IP.
  - Supports MQTT protocol for sharing up to 30 customizable parameters of gapless, high-speed power monitoring data.
  - Dual port Ethernet: 10/100BASE-TX; supports IPV4 and IPV6; daisy-chaining capability removes the need for additional switches.
  - Secure web interface with HTTPS and TLS 1.2, with support for user-provided certificates to access real-time power monitoring data, PQ compliance data, and customizable webpages.
  - Create redundant network loop using the Rapid Spanning Tree Protocol (RSTP) and managed Ethernet switches.
  - Customize TCP/IP port numbers and enable or disable individual ports.
  - RS-485 2-wire connection, up to 115,200 baud, Modbus RTU, ION and, DNP3 protocols.
  - Ethernet to serial gateway with Modbus Master functionality, connecting up to 31 downstream serial Modbus devices. Also supports Modbus Mastering over TCP/IP (Ethernet) network.

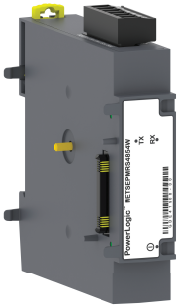
PM8000 series

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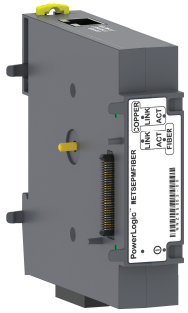
PowerLogic™ I/O module

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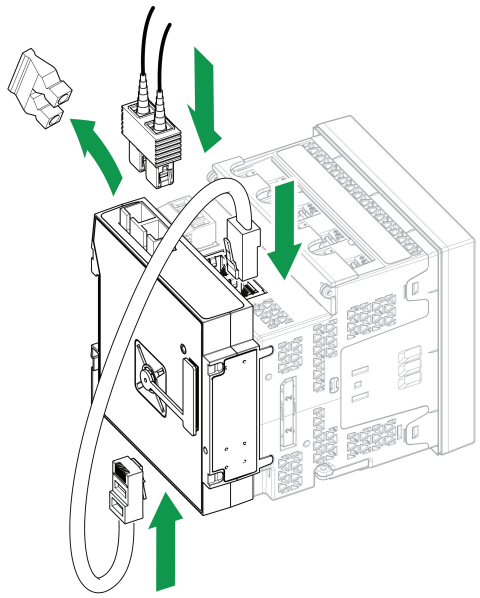
4-Wire RS-485 Option Module

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Fiber-Ethernet Option Module

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PowerLogic™ PM8000 connection with Fiber-Ethernet module

- Time synchronization via:
  - GPS clock (RS-485) or IRIG-B (digital input) to ±1 millisecond.
  - Network Time Protocol (NTP/SNTP).
  - Precision Time Protocol (PTP - IEEE 1588/IEC 61588).
  - Time set function from Schneider Electric software server.

Adaptability

- ION™ frameworks are customizable, scalable applications with object-oriented programming that compartmentalize functions and increases flexibility and adaptability.
- Applications include: accessing and aggregating data from downstream Modbus devices over serial or across the network (Modbus TCP/IP), logging and/or processing data through totalization, unit conversion, or other calculations, applying complex logic for alarming or control operations, and visualization via webpages.

Standard Meter I/O

- 3 digital status/counter inputs.
- 1 KY (form A) energy pulse output for interfacing with other systems.

Advanced Metering Option Modules

- Expanding meter's flexibility with communication and I/O option modules.
- Powered from meter base.

I/O Expansion Option Modules

Option modules include:

- Digital module:
  - 6 digital status/counter inputs.
  - 2 form C relay outputs, 250 V, 8 A.
  - 6 form A solid-state relay outputs, 130 Vac, 75 mA.
- Analog module:
  - 4 analog inputs (4...20 mA; 0...20 mA; 0...30 V).
  - 2 analog outputs (4...20 mA; 0...20 mA; 0...10 V) for interfacing with building management sensors and systems.

Communication Option Modules

Option modules include:

- 4-Wire RS-485 Module [(+1)]:
  - Adds 4-wire support to the meter i.e. eliminating the cost and efforts of rewiring while replacing/retrofitting legacy 4-wire RS-485 systems.
  - Pluggable screw terminal connector.
- Fiber-Ethernet Module [(+2)]:
  - Provides isolated data transmission through fiber optics up to 2000 m length.
  - Supports multi-mode 100Base-FX type.
  - SC duplex connector.

[(+1)] Onboard 2-Wire RS-485 port is disabled with the optional module.
[(+2)] Connected to the meter base using Ethernet patch cable (included with the module)

Maximum of four optional modules in total (Fiber-Ethernet, 4-wires RS-485, I/O modules) can be connected to the meter. Only one Fiber-Ethernet and one 4-wire RS-485 optional module is supported per meter.

Refer to the optional module Installation Guides for more details.

PM8000 Series

Feature Guide

		PM8000 Essential	PM8000 Standard	PM8000 Advanced
General				
Use on LV, MV, and HV systems		■	■	■
Current accuracy		0.1 % reading	0.1 % reading	0.1 % reading
Voltage accuracy		0.1 % reading	0.1 % reading	0.1 % reading
Active energy accuracy		0.2 Class	0.2 Class	0.2 Class
Number of samples/cycle or sample frequency		256 (+3)	256	512
ION programmability		■	■	■
Instantaneous RMS Values				
Current, voltage, frequency		■	■	■
Active, reactive, apparent power	Total and per phase	■	■	■
Power factor	Total and per phase	■	■	■
Current measurement range (autoranging)		0.05...10 A	0.05...10 A	0.05...10 A
Energy Values				
Active, reactive, apparent energy		■	■	■
Settable accumulation modes		■	■	■
Demand Values				
Current	Present and max.values	■	■	■
Active, reactive, apparent power	Present and max.values	■	■	■
Predicted active, reactive, apparent power		■	■	■
Synchronization of the measurement window		■	■	■
Setting of calculation mode	Block, sliding	■	■	■
Power Quality Measurements				
Harmonic distortion	Current and voltage	■	■	■
Individual harmonics	Via front panel and web page	31	63	63
	Via EcoStruxure™ software	-	127	127
Waveform capture		■ (+3)	■	■
Detection of voltage swells and sags		■	■	■
Fast acquisition	1/2 cycle data	■	■	■
IEC 61000-4-30 Class A/S		-	S	A
EN 50160 interharmonic		-	-	■
IEC 61000-4-15		-	-	■
EN 50160 compliance checking		-	■	■
IEEE 519 compliance checking		-	■	■
Disturbance direction detection		-	■	■
Rapid voltage change		-	■	■
Customizable data outputs (using logic and math functions)		■	■	■
Data Recording				
Min/max of instantaneous values		■	■	■
Event logs		■	■	■
Trending/forecasting		-	■	■
SER (Sequence of event recording)		■	■	■
Time stamping		■	■	■
GPS synchronization (±1 ms)		■	■	■
Data recorder		10	50	64
Memory channels		500	2500	3200
Storage (in Mbytes)		64	512	512

(+3) Waveform capture is limited to 128 Samples/cycle recording.

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PM8000 Series

Feature Guide (Contd.)

	PM8000 Essential	PM8000 Standard	PM8000 Advanced
Display and I/O			
Front panel display	■	■	■
Wiring self-test	■	■	■
Pulse output	1	1	1
Digital or analog inputs (max)	27 digital 16 analog	27 digital 16 analog	27 digital 16 analog
Digital or analog outputs (max, including pulse output)	7 digital 8 relay 8 analog	7 digital 8 relay 8 analog	7 digital 8 relay 8 analog
Communication			
2-Wire RS-485 port	1	1	1
Ethernet port	2	2	2
Serial port (Modbus, ION, DNP3)	■	■	■
Ethernet port (Modbus/TCP, ION TCP, DNP3 TCP, DHCP, DNS, IPv4, IPv6, IEC 61850, MQTT, and BACnet/IP)	■	■	■
Ethernet gateway	■	■	■
Alarm notification via email	■	■	■
HTTP/HTTPS web server with waveform viewer	■	■	■
SNMP with custom MIB and traps for alarms	■	■	■
SMTP email	■	■	■
PTP and NTP time synchronization	■	■	■
FTP file transfer	■	■	■
Option module with 4-wire RS-485 port	■	■	■
Option module with Fiber-Ethernet port	■	■	■

Commercial References

Essential	Standard	Advanced	Description
METSEPM8140	METSEPM8240	METSEPM8340	96 x 96 panel mount meter, AC/DC power
METSEPM8110	METSEPM8210	METSEPM8310	96 x 96 panel mount meter, LVdc power
METSEPM8143	METSEPM8243	METSEPM8343	DIN rail mount meter, AC/DC power
METSEPM8113	METSEPM8213	METSEPM8313	DIN rail mount meter, LVdc power
METSEPM8144	METSEPM8244	METSEPM8344	DIN rail mount meter with remote display, AC/DC power
METSEPM8114	METSEPM8214	METSEPM8314	DIN rail mount meter with remote display, LVdc power
METSEPM81401	METSEPM82401	METSEPM83401	MID approved panel mount meter (+4)
-	METSEPM82403	-	RMICAN approved panel mount meter (+5)
METSEPM81404	METSEPM82404	METSEPM83404	RMICAN sealed panel mount meter (+5)
Accessories	**Description**		
METSEPM89RD96	Remote display, 3 meter cable, mounting hardware for 30 mm hole (nut and centering pin), mounting hardware for DIN96 cutout (92 x 92 mm) adapter plate.		
METSEPM89M2600	Digital I/O module (6 digital inputs and 2 relay outputs).		
METSEPM89M0024	Analog I/O module (4 analog inputs and 2 analog outputs).		
METSEPM89M6000	Digital output module (6 form A digital outputs).		
METSECAB10	Display cable, 10 m		
METSEPM8HWK	Replacement hardware kit (connectors, screws, retainer clips, and mounting template).		
METSEPMRS4854W	4-wire RS 485 option module.		
METSEPMFIBER	Fiber-Ethernet option module.		
METSEPM8000SK	Sealing kit		

(+4) *For UK + EU only.*
(+5) *For Canada only.*

PM8000 Series

Technical Specifications

Electrical Characteristics		
Type of measurement		True RMS to 512 samples per cycle
Measurement accuracy	Current and voltage	Class 0.2 as per IEC 61557-12
	Active power	Class 0.2 as per IEC 61557-12
	Power factor	Class 0.5 as per IEC 61557-12
	Frequency	Class 0.02 as per IEC 61557-12
	Active energy	Class 0.2S IEC 62053-22 Class 0.2 IEC 61557-12, ANSI C12.20 Class 0.2
	Reactive energy	Class 0.5S IEC 62053-24*
	MID directive	EN 50470-1, Annex B & Annex D (optional model)
Display refresh rate		1/2 cycle or 1 second
Input-voltage characteristics	Specified accuracy voltage	57...400 V L-N / 100... 690 V L-L
	Impedance	5 MΩ per phase
	Specified accuracy Frequency - frequency	42 to 69 Hz (50/60 Hz nominal)
	Limit range of operation - frequency	20...450 Hz
Input-current characteristics	Rated nominal current	1 A (0.2S), 5 A (0.2S) , 10 A (0.2 ANSI)
	Specified accuracy current range	Starting current: 5 mA Accurate range: 50 mA ...10 A
	Permissible overload	200 A RMS for 0.5 s, non-recurring
	Impedance	0.0003 Ω per phase
	Burden	0.01 VA max at 5 A
Power supply AC/DC	AC	90...415 Vac ±10 % (50/60 Hz ±10 %) 90...120 Vac +/- 10% (400 Hz)
	DC	110...415 Vdc ±15 % (20...60 Vdc ±10 % for PM8210
	Ride-through time	100 ms (6 cycles at 60 Hz) min., any condition 200 ms (12 cycles at 60 Hz) typ., 120 Vac 500 ms (30 cycles at 60 Hz) typ., 415 Vac
	Burden	Typical: 7.7 W / 16 VA at 230 V (50/60 Hz) Fully optioned: max. 18 W / 40 VA at 415 V (50/60 Hz)
Power supply LVdc	DC	20...60 Vdc ±10 %
	Burden	Fully optioned: max. 18 W at 18...60 Vdc
Input/outputs	Meter base only	3 digital inputs (30 Vac/60 Vdc) 1 form A (KY) solid state digital output (30 Vac/60 Vdc, 75 mA)
	Optional	Digital - 6 digital inputs (30/60 Vdc) wetted + 2 form C relay outputs (250 Vac, 8 A)
		Digital - 6 form A solid-state digital outputs (130 Vac/200 Vdc, 75 mA)
		Analog - 4 analog inputs (4...20 mA, 0...30 V DC) + 2 analog outputs (4...20 mA, 0...10 Vdc)
Mechanical Characteristics		
Weight		Integrated display model 0.581 kg DIN rail mounted model 0.528 kg IO modules 0.140 kg Remote display 0.300 kg
IP degree of protection		IP 54, UL type 12: Panel mount and remote display, front IP 30: Panel mount rear, DIN rail mount, I/O modules
Excellent quality		ISO 9001 and ISO 14000 certified manufacturing
Dimensions	Panel mount model	96 x 96 x 77.5 mm
	DIN model	90.5 x 90.5 x 90.8 mm
	Remote display	96 x 96 x 27 mm
	IO modules	90.5 x 90.5 x 22 mm
Environmental Conditions		
Operating temperature		-25...70 ºC
Remote display unit		-25... 60 ºC
Storage temperature		-40...85 ºC
Humidity rating		5 ...95 % non-condensing
Installation category		III
Operating altitude (maximum)		3000 m above sea level
Electromagnetic Compatibility		
EMC standards		IEC 62052-11 and IEC 61326-1
Immunity to electrostatic discharge		IEC 61000-4-2
Immunity to radiated fields		IEC 61000-4-3
Immunity to fast transients		IEC 61000-4-4
Immunity to surges		IEC 61000-4-5
Immunity to conducted disturbances		IEC 61000-4-6
Immunity to power frequency magnetic fields		IEC 61000-4-8
Immunity to conducted disturbances, 2-150kHz		CLC/TR 50579
Immunity to voltage dips & interruptions		IEC 61000-4-11
Immunity to ring waves		IEC 61000-4-12
Conducted and radiated emissions		EN 55022, EN 55011, FCC part 15 Class B, EN55011, EN55022 Class B, ICES-003 Class B
Surge Withstand Capability (SWC)		IEEE / ANSI C37.90.1

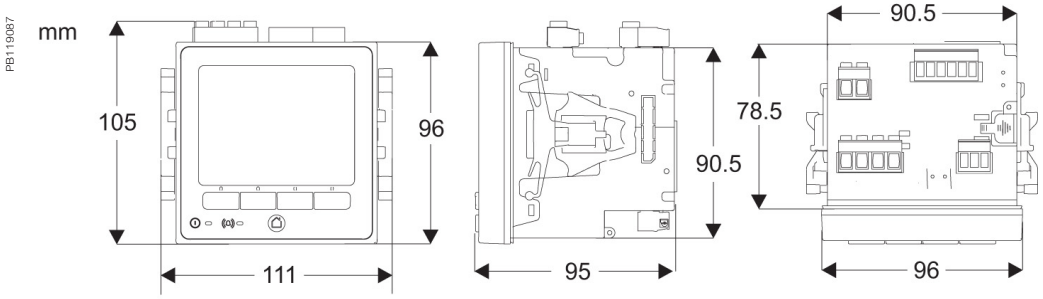
PM8000 Series

Technical Specifications(Contd.)

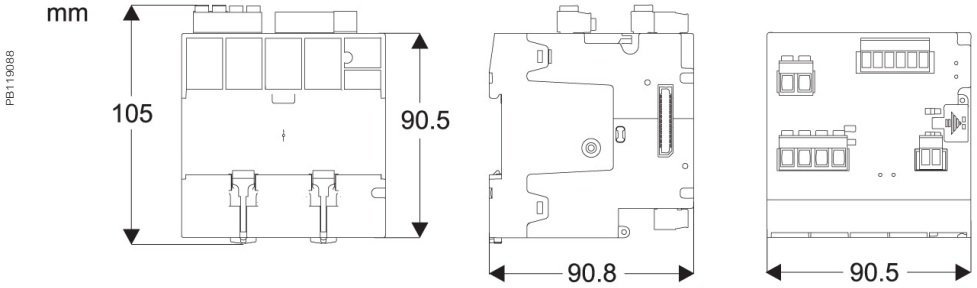
Safety	
Safety Construction	IEC/EN 61010-1 ed.3, CAT III, 400 V L-N / 690 V L-L UL 61010-1 ed.3 and CSA-C22.2 No. 61010-1 ed.3, CAT III, 347 V L-N / 600 V L-L IEC/EN 62052-11, protective class II.
Communication	
Ethernet to serial line gateway	Communicates directly with up to 31 unit load devices.
Web server	Customizable pages, new page creation capabilities, HTML/XML compatible.
Serial port RS-485	Baud rates of 2400 to 115200, pluggable screw terminal connector.
Ethernet port(s)	2 x 10/100BASE-TX, RJ45 connector (UTP).
Protocol	BACnet/IP, Modbus, ION, MQTT, DNP3, IEC 61850, HTTPS, FTP, SNMP, SMTP, DPWS, RSTP, NTP, PTP, NTP/SNTP, GPS, IPv4 /IPv6, DHCP and Syslog protocols.
Communication Option Modules	
Optional 4-Wire RS-485 serial port	Baud rates of 2400 to 115200, pluggable screw terminal connector.
Optional Fiber-Ethernet port	Ethernet patch cable from base meter, multi-mode 100Base-FX, SC duplex connector.
Firmware Characteristics	
High-speed data recording	Down to 1/2 cycle interval burst recording stores detailed characteristics of disturbances or outages. Trigger recording by a user-defined setpoint or from external equipment.
Harmonic distortion	Up to 63rd harmonic (127th via Schneider Electric software) for all voltage and current inputs.
Sag/swell detection	Analyze the severity or potential impact of sags and swells: magnitude and duration data suitable for plotting on voltage tolerance curves per phase triggers for waveform recording and control.
Disturbance direction detection	Determine the location of a disturbance more quickly and accurately by determining the direction of the disturbance relative to the meter. Analysis results are captured in the event log, along with a timestamp and confidence level indicating the degree of certainty.
Instantaneous	High accuracy of standard speed (1 s) and high-speed (1/2 cycle) measurements, including true RMS per phase and total for: voltage, current, active power (kW), reactive power (kvar), apparent power (kVA), power factor, frequency, voltage and current unbalance, and phase reversal.
Load profiling	Channel assignments (up to 3200 channels via 64 data recorders) configurable for any measurable parameter, including historical trend recording of energy, demand, voltage, current, power quality, or any other measured parameter. Recorders can be triggered based on time interval, calendar schedule, alarm/event condition, or manually.
Trend curves	Historical trends and future forecasts help better manage demand, circuit loading, and other parameters. Provides average, minimum, maximum and standard deviation values every hour for the last 24 hours, every day for the last month, every week for the last eight weeks and every month for the last 12 months.
Waveform captures	Simultaneous capture of all voltage and current channels, sub-cycle disturbance capture, ability to record from 320 cycles at 512 samples per cycle to over 2880 cycles at 16 points per cycle with user selectable sampling speed as well as pre- and post-trigger length.
Alarms	Threshold alarms: adjustable pickup and dropout setpoints and time delays, numerous activation levels possible for a given type of alarm, user-defined or automatic alarm threshold settings, and user-defined priority levels (optional automatic alarm setting).
Advanced Time of Use (TOU)	Six seasons; three different day types: weekend, weekday, and holiday; up to eight tariffs per day type.
Advanced security	Up to 50 users with unique access rights. Perform resets, time sync, or meter configurations based on user privileges.
Storage	512 MB
Firmware update	Update via the communication ports.
Display Characteristics	
Integrated or remote display	320 x 240 (1/4 VGA) color LCD, configurable screens, five buttons and two LED indicators (alarm and meter status).
Languages	English, French, Spanish, Russian, Portuguese, German, Italian, and Chinese.
Notations	IEC, IEEE
HMI Menu Overview	
Alarms	Active alarms, historic alarms (50+ alarms).
Basic reading	Voltage, current, frequency, and power summary.
Power	Power summary, demand, and power factor.
Energy	Energy total, delivered, and received.
Events	Timestamped verbose event log.
Power quality	EN 50160, IEEE 519, harmonics, and phasor diagrams.
Inputs/outputs	Digital inputs, digital outputs, analog inputs, and analog outputs.
Nameplate	Model, serial, and FW version.
Custom screens	Build your own metrics.
Setup menu	Meter setup, communications setup, display setup, date/time/clock setup, alarm setup, language setup, time of use setup, resets, and password setup.

PM8000 Series

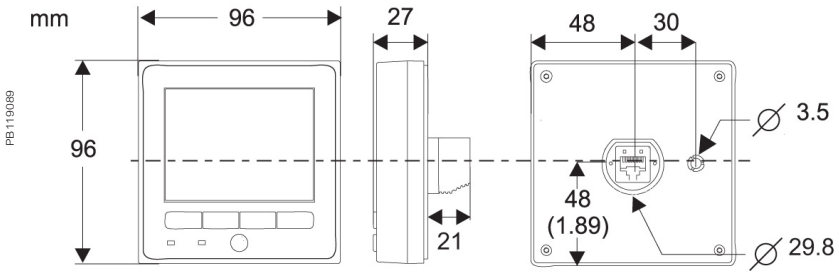
PM8000 Panel Mount Meter Dimensions



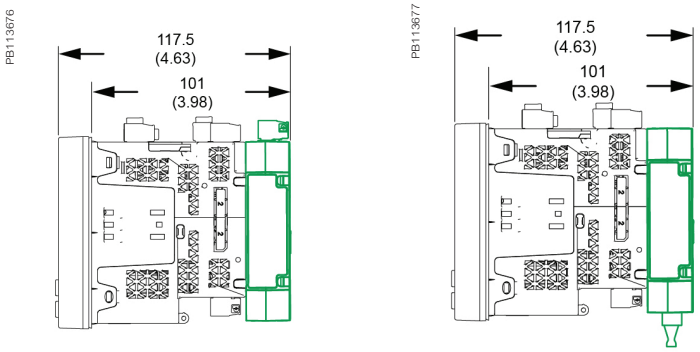
PM8000 DIN Rail Mount Meter Dimensions



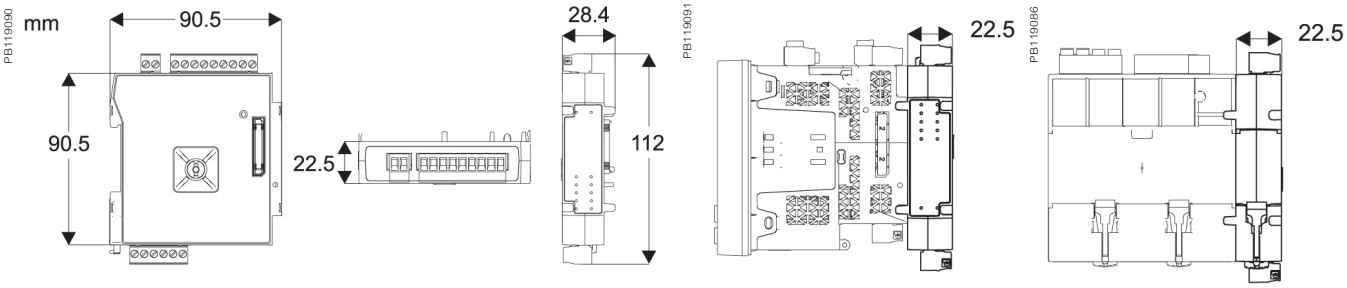
PM8000 Remote Display Dimensions



PM8000 with Communication Option Modules



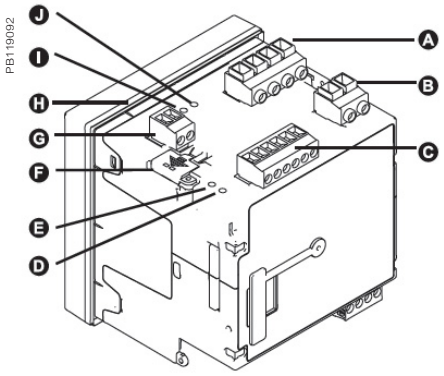
PM8000 with I/O Modules Dimensions

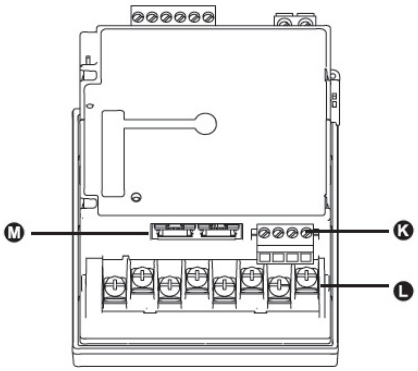


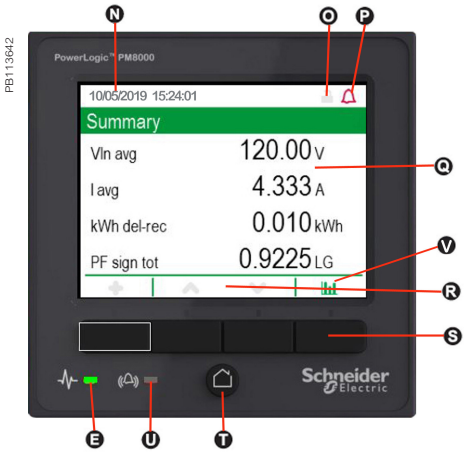
See the appropriate Installation Guide for accurate and complete information on the installation of this product.

PM8000 Series

PM8000 Series Parts







- A Voltage inputs
- B Control power
- C Digital inputs
- D Revenue lock LED (green)
- E Status LED (green/red)
- F Revenue lock switch
- G Digital output
- H Sealing gasket
- I Infrared energy pulsing LED
- J Energy pulsing LED
- K RS-485
- L Current inputs
- M Ethernet (2)
- N Date/time
- O Revenue lock icon
- P Alarm icon
- Q Display
- R Navigation icons
  - Up
  - Down
  - Select
  - Cancel
  - Edit
  - More
- S Navigation buttons
- T Home button
- U Alarm LED (red)
- V Bar graph

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